



Green Electric Aggregation ComEd Price Match Program 2018 - 2022

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COMED PRICE MATCH

- Exactly the ComEd rate
- No rate risk, zero added cost to Village and residents
- Renewable Energy Certificates purchased by supplier on behalf of Village
- Ratepayers may opt out
- Some residents have expressed appreciation for Village oversight: no surprise fees, no spiked rates

PROGRAM RESULTS

Village of La Grange Park

2019: ranked #1 in USA by EPA*

2022: retains rank in top 85 in USA*



*As a percentage green power vs. total consumed

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Village of La Grange Park Green Electric Aggregation Report 2018-2022

The Village of La Grange Park is an established leader in the nation, having been one of the earliest adopters in ComEd territory to be recognized by the EPA as a Green Power Community. In 2019, the Village was ranked #1 in the USA as a percentage of green power consumed versus total power consumed. This status was made possible via the Village’s Green Electric Aggregation program which is cost-neutral, wherein all participating residents and small business owners never pay more than the ComEd Price to Compare. In 2022, the Village was ranked in the top 85 in the USA.

The Village offset 132,202,000 kilowatt-hours of power in the five years ending 2022 with Renewable Energy Certificates* from wind and generation facilities located in the Midwest. This is an equivalent to a reduction of CO2 or greenhouse gas emission volumes from:

63,275,000 lb coal burned  OR 132,407 barrels oil consumed  OR 141,956,000 mi driven by auto 

Generation Facility	Location	Serial Number Start	Serial Number End	Generation Type	M-RETS** ID	Volume (kWh)	Vintage
Courtenay Wind Farm	ND	1047-ND-05-2021-A3F1C5CE-57668	1047-ND-05-2021-A3F1C5CE-60894	Wind	M1047	3,227,000	May 2021
Weatherford Wind Energy Center	OK	2837-OK-06-2020-65ACC7B3-43874	2837-OK-06-2020-65ACC7B3-46254	Wind	IMP2837	2,381,000	Jun 2020
Moraine Wind Project	MN	392-MN-07-2020-764FD4E7-1	392-MN-07-2020-764FD4E7-361	Wind	M392	361,000	Jul 2020
Sunflower Wind Project, LLC	ND	1057-ND-11-2019-AF7894AA-35789	1057-ND-11-2019-AF7894AA-39392	Wind	M1057	3,604,000	Nov 2021
Sunflower Wind Project, LLC	ND	1057-ND-12-2019-6929F7B2-32678	1057-ND-12-2019-6929F7B2-39910	Wind	M1057	7,233,000	Dec 2019
Persimmon Creek Wind Farm 1, LLC	OK	1545-OK-12-2019-5DF1F850-64020	1545-OK-12-2019-5DF1F850-64239	Wind	M1545	220,000	Dec 2019

* For information about how Renewable Energy Certificates work, visit ilagg.com/renewable-energy

**M-RETS, the Midwest Renewable Energy Tracking System, tracks renewable energy generation and assists in verifying compliance with portfolio standards



Generation Facility	Location	Serial Number Start	Serial Number End	Generation Type	M-RETS** ID	Volume (kWh)	Vintage
Persimmon Creek Wind Farm 1, LLC	OK	1545-OK-12-2019-5DF1F850-53150	1545-OK-12-2019-5DF1F850-64019	Wind	M1545	10,870,000	Dec 2019
Langdon Wind Farm	ND	201-ND-03-2020-6C1202F0-738	201-ND-03-2020-6C1202F0-4993	Wind	M201	4,256,000	Mar 2020
Persimmon Creek Wind Farm 1, LLC	OK	1545-OK-10-2019-86AE91B0-1	1545-OK-10-2019-86AE91B0-4067	Wind	M1545	4,067,000	Oct 2019
Persimmon Creek Wind Farm 1, LLC	OK	1545-OK-07-2019-18816F4D-8411	1545-OK-07-2019-18816F4D-22410	Wind	M1545	14,000,000	Jul 2019
Rail Splitter Wind Farm	IL	544-IL-01-2019-A38D2416-19872	544-IL-01-2019-A38D2416-19920	Wind	M544	49,000	Jan 2019
Story County Wind Project	IA	548-IA-02-2019-08265570-7836	548-IA-02-2019-08265570-12584	Wind	M548	4,749,000	Feb 2019
Story County Wind Project	IA	548-IA-12-2018-23546EAB-9310	548-IA-12-2018-23546EAB-14951	Wind	M548	5,642,000	Dec 2018
NextEra Energy Day County Wind, LLC	SD	582-SD-01-2019-27C90EE5-1	582-SD-01-2019-27C90EE5-33810	Wind	M582	33,810,000	Jan 2019
Oliver Wind III	ND	1193-ND-08-2017-59733-1501	1193-ND-08-2017-59733-23289	Wind	M1193	21,789,000	Aug 2017
Barton I NIPSCO	IA	528-IA-03-2018-712CFFA9-3492	528-IA-03-2018-712CFFA9-8188	Wind	M528	4,697,000	Mar 2018
Story County Wind Project	IA	547-IA-10-2017-D36F31C9-1	547-IA-10-2017-D36F31C9-5000	Wind	M547	5,000,000	Oct 2017
Story County Wind Project	IA	547-IA-09-2017-BEE4FCA3-1	547-IA-09-2017-BEE4FCA3-5494	Wind	M547	5,494,000	Sep 2017
Astabula Wind II	ND	549-ND-01-2018-629F51DB-1	549-ND-01-2018-629F51DB-734	Wind	M549	734,000	Jan 2018
St. Joseph County Regional Water & Sewer District	IN	1038-IN-04-2018-812B5CF3-1	1038-IN-04-2018-812B5CF3-9	Wind	M1038	9,000	Apr 2018
IBEW Hall Local 697	IN	1020-IN-04-2018-0FBA0153-1	1020-IN-04-2018-0FBA0153-10	Wind	M1020	10,000	Apr 2018

**M-RETS, the Midwest Renewable Energy Tracking System, tracks renewable energy generation and assists in verifying compliance with portfolio standards



EQUIVALENTS REDUCED

Greenhouse gas emissions from:

141,956,000 mi
driven by auto



- OR -

CO2 emissions from:

63,275,000 lb
coal burned



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RENEWAL OFFER



where **energy** comes from

Current supplier MC Squared Energy Services offer to extend program 24 months at same terms:

1) ComEd Price Match

2) the quality and volume of RECs required to qualify for continued EPA partnership

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ADDITIONAL PROGRAM BENEFITS

- RECs provided are the highest quality recognized by EPA: 1) wind sources; 2) new-build generation facilities; and sourced from the Midwest
- Program exceeds REC volume provided by Illinois Power Agency (ComEd) Supply: at least 5% additional RECs
- MC Squared includes Green Energy data from Village's Commercial Accounts for the EPA Green Power Community designation which boosts Village rank
- MC Squared processes all data for EPA application

RENEWABLE ENERGY CERTIFICATE (REC)

EPA: when you buy the REC, you own the power



www.tinyurl.com/GreenEPA

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